

**ETC Tiger Pipeline, LLC**

**FERC NGA Gas Tariff**

**Filed Agreements**

**Effective April 1, 2016**

**(Version 1.0.0, 1.) K 300000 – Exh A (Chesapeake Energy Marketing, L.L.C.)**

**Option Code “A”**

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**EXHIBIT A**

**DATED APRIL 1, 2016**

**Company: CHESAPEAKE ENERGY MARKETING, L.L.C.**

**Contract: 300000**

**Receipt Point(s):**

**PRIMARY RECEIPT POINT(S):**

**Effective from: 04/01/2016 through 12/31/2016**

<b>Name / Location</b>	<b>County Area</b>	<b>State</b>	<b>Point No.</b>	<b>MDQ(Dth)</b>
Carthage Hub	Panola	TX	78527	350,000
Mansfield	De Soto	LA	78528	125,000
Springridge	De Soto	LA	78530	225,000

**Receipt Pressure, Assumed Atmospheric Pressure**

Gas to be delivered to TIGER at the Receipt Point(s) shall be in accordance with Section 18.1 of TIGER's General Terms and Conditions, but shall not be in excess of the Maximum Allowable Operating Pressure (MAOP) stated for each Receipt Point in TIGER's Catalog of Points.

**Rates**

The rates shall be the applicable maximum rate and other applicable lawful charges except as otherwise provided in a separate written agreement. Such agreement shall be consistent with Section 34 or 30 of this Tariff (relating to discounts and to negotiated rates, respectively).

**Fuel Gas, Booster Compression Fuel and Lost and Unaccounted For Gas  
Reimbursement Percentages (%)**

Shipper will be assessed the applicable reimbursement percentages for Fuel Gas, Booster Compression Fuel, and for Lost and Unaccounted For Gas.

**EXHIBIT A**

**DATED APRIL 1, 2016**

**Company: CHESAPEAKE ENERGY MARKETING, L.L.C.**

**Contract: 300000**

**Receipt Point(s):**

**PRIMARY RECEIPT POINT(S):**

**Effective from: 01/01/2017 through 12/31/2017**

<b>Name / Location</b>	<b>County Area</b>	<b>State</b>	<b>Point No.</b>	<b>MDQ(Dth)</b>
Carthage Hub	Panola	TX	78527	300,000
Mansfield	De Soto	LA	78528	125,000
Springridge	De Soto	LA	78530	175,000

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**DATED APRIL 1, 2016**

**Company: CHESAPEAKE ENERGY MARKETING, L.L.C.**

**Contract: 300000**

**Receipt Point(s):**

**PRIMARY RECEIPT POINT(S):**

**Effective from: 01/01/2018 through 12/31/2030**

<b>Name / Location</b>	<b>County Area</b>	<b>State</b>	<b>Point No.</b>	<b>MDQ(Dth)</b>
Carthage Hub	Panola	TX	78527	250,000
Mansfield	De Soto	LA	78528	125,000
Springridge	De Soto	LA	78530	125,000

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